



Green Hydrogen as a Sustainable Energy Source



Asimina Syriou
Energy Lead
Business Applications and Space Solutions
Directorate of Commercialisation, Industry and Competitiveness

European Space Agency (ESA)



EUROPE'S GATEWAY TO SPACE

WHAT

23 Member States, 5000 employees

WHY

Exploration and use of space for exclusively peaceful purposes

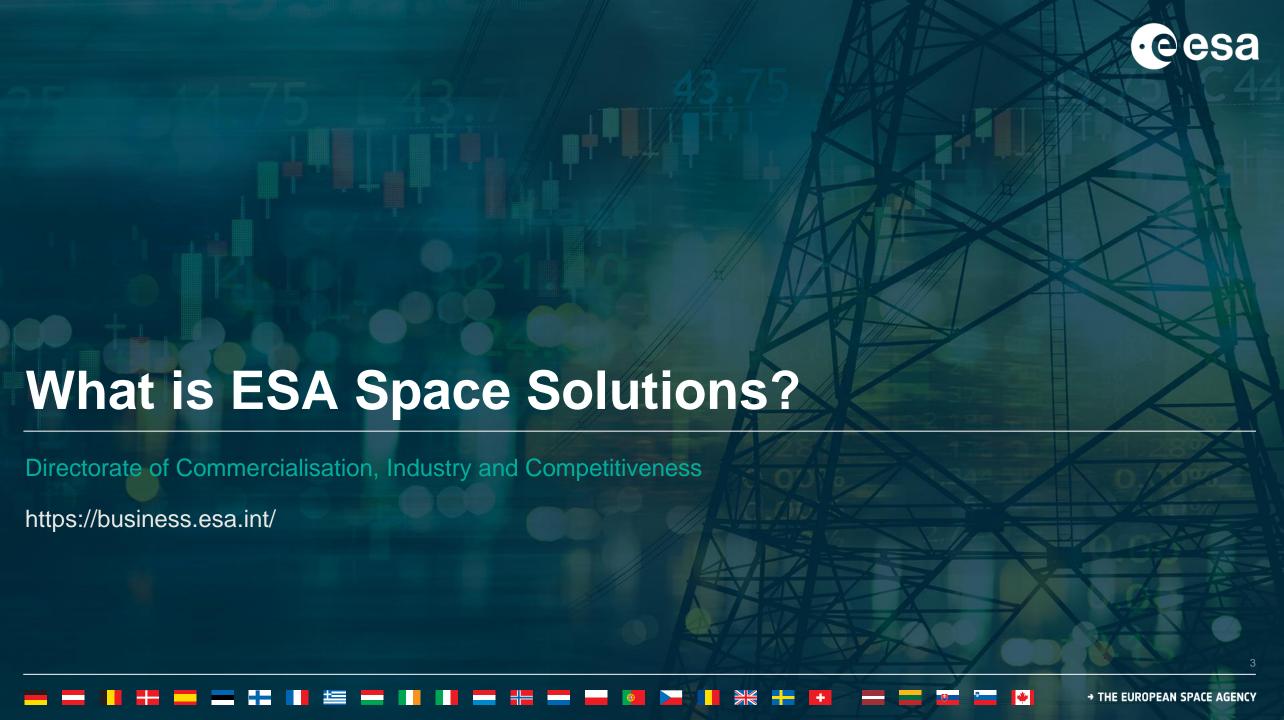
WHERE

HQ in Paris, 7 sites across Europe and a spaceport in French Guiana

HOW MUCH

€6.49 billion = €12 per European per year





What we offer





Our aim is to work together to make your idea commercially viable, with:



Zero-Equity Funding (€50K-€2M+)



Tailored Project Management Support



Access to our Network and Partners

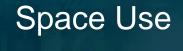


Use of ESA Brand for Credibility

Our impact and focus



Socio-Economic + Green









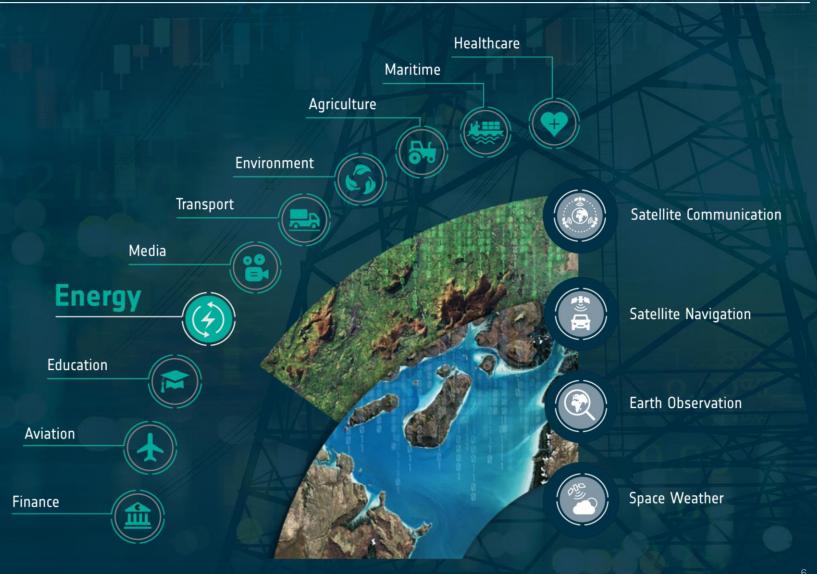


A variety of markets and space technology



ESA Business Applications and Space Solutions, work across various markets/verticals.

We advocate for space technology (SatCom, SatEO, SatNav, etc.) and complementary tech (IoT, AI/ML, Robotics, blockchain, etc.).





Green Hydrogen as a Sustainable Energy Source





Feasibility Study (FS:

This Invitation to Tender invites proposals for feasibility studies for services that explore innovative uses of space technology to advance green hydrogen as a sustainable energy source.

With a focus on evaluating practical applications of green hydrogen across multiple sectors, including:

Energy, Transportation, Maritime, Smart Cities



With support from the Energy Task Force members:

https://business.esa.int/energy-task-force

and WWF Germany

Use-cases of the partners are listed in the SoW (in the Tender Package to be released on 11 April 2025 in ESA-STAR)













Important info:

- Funding: ESA will co-fund 80% of the acceptable cost, up to €200K, per awarded study
- No IP or equity retention
- Open to Feasibility Studies
- Opening date: 11 April 2025
- Closing date: 23 May 2025





Dr. Teresa Orellana Pérez, Team Lead Hydrogen Technologies and Supply Chains German Energy Agency (dena)

Introduction to the German Hydrogen Strategy

March 26, 2025



https://www.nationale-wasserstoffstrategie.de

The National Hydrogen Strategy (NHS) was monitored annually and updated in July 2023

Phase 1: Start of the market ramp-up

Phase 2: Accelerated market ramp-up

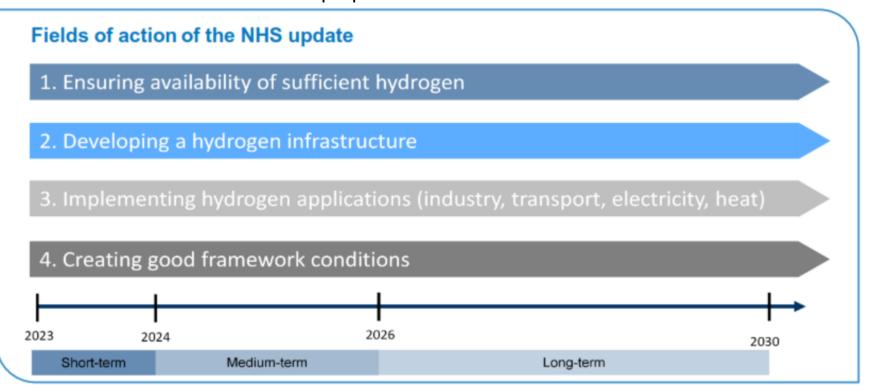




Scope

The NHS 2023 focuses on four objectives and specifies concrete measures in these fields of action

Phase 2: Accelerated market ramp-up



Cross-cutting field of action

Germany to become a leading provider of hydrogen technologies by 2030



Key elements of the update give answers to:

Which hydrogen production paths will be promoted?

What is the projected demand and supply of hydrogen?

How will the hydrogen transport infrastructure be developed?

Which hydrogen applications are in the focus?

Which hydrogen production paths will be promoted?

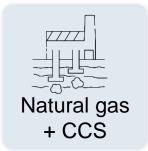


Blue, orange and turquoise hydrogen are to be promoted in addition to green hydrogen

To meet the ambitious GHG limits and promote the availability and use of hydrogen during the market ramp-up, the government will also promote the purchase of low-carbon (blue) hydrogen for industrial consumers

- Direct financial support for hydrogen production is limited to the production of green hydrogen
- Application-side funding is provided as long as the limit value of 25 g CO2 eq./ MJ H2 is complied with
- The planned Carbon Contracts for Difference (CCfDs) are the main instrument to implement this
- The NHS 2023 provides that, in addition, turquoise and orange hydrogen can also be funded

Blue H2



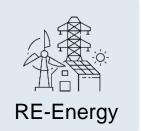
Orange H2



Turquoise H2



Green H2



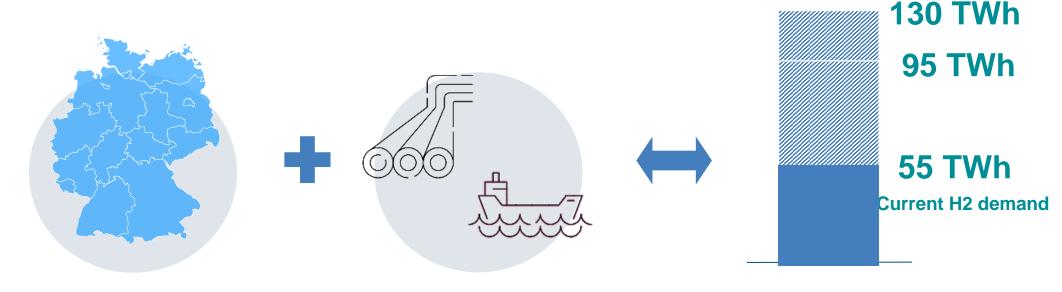


What is the projected demand and supply of hydrogen?



Supply and demand

The projected total hydrogen demand to be supplied is projected to reach 95-130 TWh in 2030



At least 10 GW

Domestic H2 generation until 2030 45-90 TWh

Projected H2 imports until 2030

95-130 TWh

Projected total H2 demand in 2030



The target for the installed capacity of domestic electrolysis is raised to at least 10 GW by 2030

Doubling of the domestic electrolysis target from 5 GW to at least 10 GW by 2030 through:



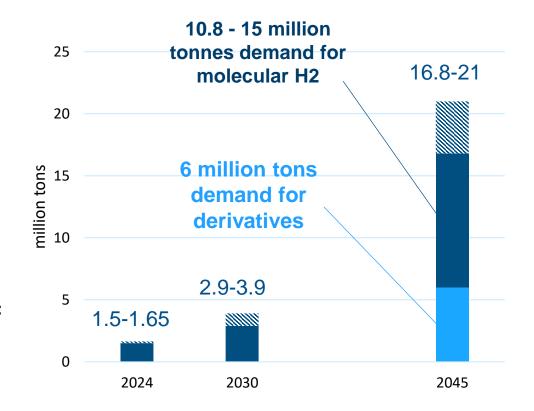
- Granting of the IPCEI Hydrogen funding decisions
- Regulation pursuant to §96 No. 9 WindSeeG on the tendering of 500 MW/a for system-serving electrolysis (2025-2028)
- Creating the conditions for developing a suitable mix of instruments to expand the production of hydrogen and hydrogen derivatives in Germany. For example by revision of the funding programs and further implementation of RED II.
- Direct promotion/support in generation of green hydrogen

Imports

The large-scale import of hydrogen and its derivatives is being prepared in various ways

The hydrogen import strategy is aimed to show:

- The needed quantities of imported hydrogen and its derivates (2.9-3.9 Mt in 2030; 16.8-21 Mt in 2040)
- Predicted import share of 50% to 70% of projected national consumption
- Parallel development of import infrastructure based on pipeline and ship terminals
- Four main import corridors: North Sea region, Baltic Sea region, south-western Europe, Southern Europe
- Mix of measures by the German government to stimulate imports from Europe and other countries with around 40 energy partnerships





How will the hydrogen transport infrastructure be developed?



By 2032, the German H2 core grid will connect all major generation, import, storage and relevant offtakers

Will contain 9,040 km of converted and new pipelines by 2032



- In October 2024, the Federal Network Agency approved the construction of the nationwide hydrogen core network.
 - Estimated investment of 18.9 billion euros will be financed by network tariffs
 - KfW loan of 24 billion euros for the amortisation account
 - Guarantees of 3 billion euros from the German government

Deutsche Energie-Agenti

The core grid will be connected to the European Hydrogen Backbone by 2027/28 which is actively driven forward by the German government

Which hydrogen applications are in the focus?



The German government focuses on sectors in which the use of hydrogen is absolutely necessary

There are no restrictions for the use of hydrogen in the individual fields of application, from the German government's point of view

The government funding focuses on areas where no direct (electric) alternatives for hydrogen are available



The Industry will be funded by:

- The IPCEI Hydrogen and Carbon Contracts for Difference (CCfDs)
- The Decarbonisation in Industry (DDI) funding program



The mobility sector will be funded by:

- Implementation of the sub-quotas for RFNBOs (RED III)
- Supporting and promoting IPCEI projects in the transport sector



The power sector was given a higher priority by the goal of climate neutrality in 2035



- The demand for hydrogen in the conversion sector in 2045 (long-term scenarios) is expected to be 80-100 TWh/a
- New investments in gas-fired power plants must ensure hydrogen-readiness



- New CHP must demonstrate convertibility to hydrogen at low additional cost (KWKG 2022)
- The system-serving use of hydrogen in the electricity sector is promoted through tenders:



- H2-ready gas-fired power plant capacities of up to 7 GW will be put out to public tender. They must be converted from natural gas to H2 7 years after commissioning as part of a Power Plant Security Act
- In addition, 5 GW of conventional gas-fired power plants, 500 MW of hydrogen sprinter power plants that run immediately on hydrogen and 500 MW of long-term electricity storage facilities

The update of the National Hydrogen Strategy (NHS) 2023 refines the NHS 2020 in six major aspects



Doubling of the domestic electrolysis target



Clear process for developing hydrogen transport infrastructure



Definition of promoted hydrogen production paths



Upgraded priority for the use of hydrogen in the power sector



Clear focus on hydrogen applications where no direct alternatives are available



Agreed to develop a standalone hydrogen import strategy



How can satellite-based technologies support green hydrogen up-take?

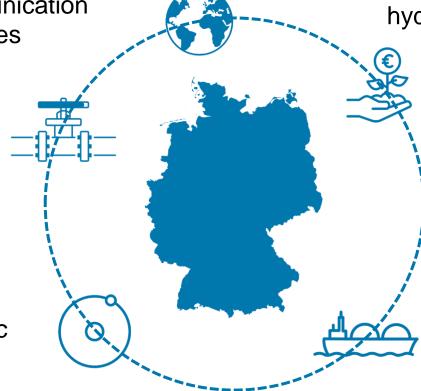


Satellite-based technologies can address many challenges along the hydrogen value chain

Backup communication capabilities

Monitoring and inspection of critical infrastructure regardles of environmental conditions, predictive maintenance

Real-time diagnostic information



Maintaining safe operation in hydrogen production and distribution systems

Enhancing Connectivity and Control of remote hydrogen infrastructure along whole international supply chains

Environmental Impact Assessment and Monitoring, unlocking Sustainable Finance

Resource Assessment and Optimal Site Selection for Production Facilities

Transportation and Logistics Optimization



Questions? Ideas?

Dr. Eva Schmid Eva.Schmid@dena.de

Dr. Teresa Orellana Pérez Teresa.Orellana-Perez@dena.de





EUROPEAN SPACE AGENCY

"GREEN HYDROGEN AS A SUSTAINABLE ENERGY SOURCE" WEBINAR

26 MARCH 2025











H₂ IN ABERDEEN

- Aberdeen City has almost 10 years of hydrogen production and vehicle deployment experience
- World's first hydrogen double decker buses









REGIONAL STRENGTHS



Public and private sector primed towards making the Net Zero Transition Highly skilled workforce transitioning from the oil & gas into low carbon industries

Home to the UK's most significant concentration of energy supply chain companies

Industry focused
Universities, a Further
Education College and a
Net Zero Technology
Centre

REGIONAL STRENGTHS



10 years of hydrogen production and operations experience

Public access to locally produced green hydrogen from multiple 350 & 700 bar dispensing facilities across Aberdeen City

Europe's most diverse fleet of hydrogen vehicles -Over 100 vehicles deployed to date

North East Scotland Hydrogen Ambition (NESH₂A) Steering Committee Overview

PROJECTS

 Aberdeen Hydrogen Hub





 Acorn CCS and Hydrogen



Aberdeen Vision



 Kintore Hydrogen



SUPPLY CHAIN, INNOVATION AND SKILLS DEVELOPMENT

- Hydrasun Hydrogen Skills Academy.
- ETZ Green Hydrogen Test and Demonstration Facilities.
- ETZ Ltd Green and Blue Hydrogen Masterclasses
 & Capital Fund (via Scottish Government JTF).





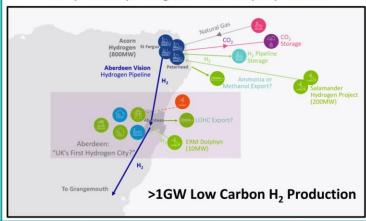






CURRENT FOCUS AREAS

- Establish a hydrogen economy in NE Scotland & grow low carbon hydrogen production to >1GW within a decade.
- Aggregating hydrogen demand, e.g. transport.
- Improve awareness of the business opportunity.
- · Develop a compelling investment proposition.



THE TRANSPORT GROUP

- Established in 2023 to advance hydrogen transport in the North East region
- 19 public & private sector organisations
- Front runners in the hydrogen transport sector





















SSE





















TH2ISTLE Hydrogen Valley Up To 2030

Net Zero Technology Centre

NZTC - Export

nium

ABERDEEN

- Applications

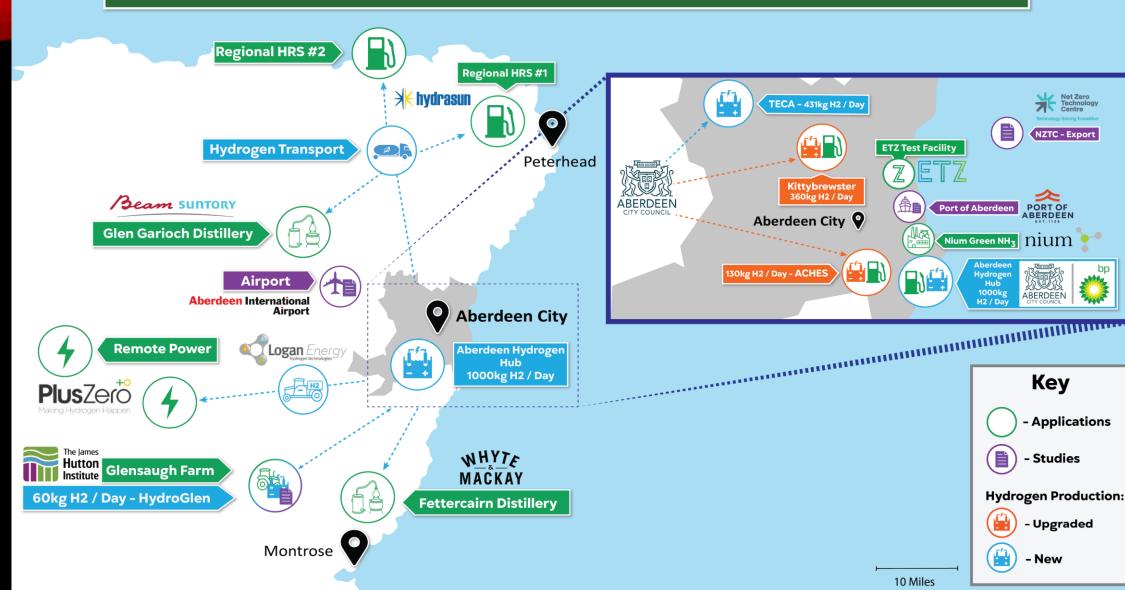
- Studies

Hydrogen Production:

- Upgraded

- New

1000kg



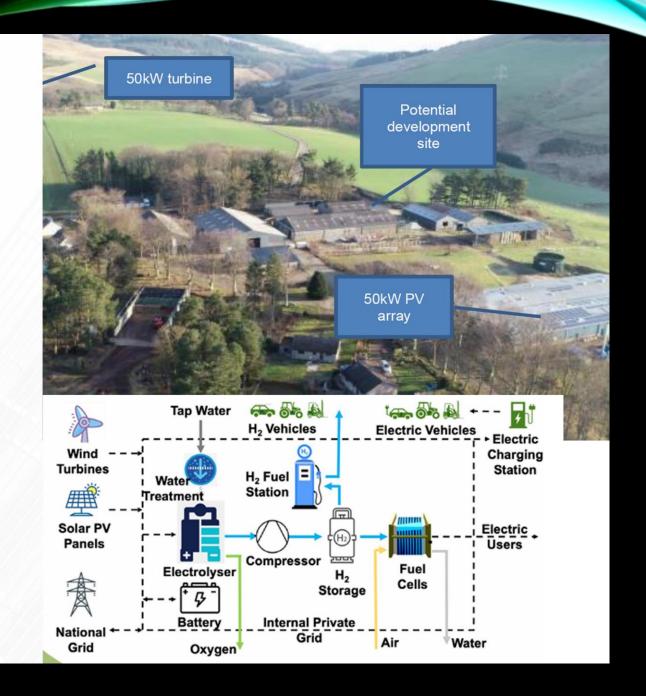


Hydrogen Campus

- ETZ will enable land to encourage clusters of specialised hydrogen activity
- A 15-hectare area of both brown field and green field land
- Green Hydrogen Test & Demonstration Facilities
- Purpose built hydrogen testing facility for industry

HydroGlen

- A £6m renewable energy ecosystem project at the James Hutton Institute at Glensaugh
- Aims to generate 100% of the community's energy needs through renewable sources
- Demonstrator for rural communities across Scotland
- Renewable electricity, on-site hydrogen electrolysis, compression, storage, hydrogen fuel cells for electricity and heat, vehicle refuelling, hydrogen vehicles and battery storage
- Demonstration of hydrogen powered tractors, pick-ups, ATVs/Quadbikes, cars.



Hydrasun Skills Academy

- Purpose built skills academy offering classroom & practical training
- Retaining and enhancing the existing talent in the region
- Retraining and upskilling for the hydrogen sector

Courses currently offered:

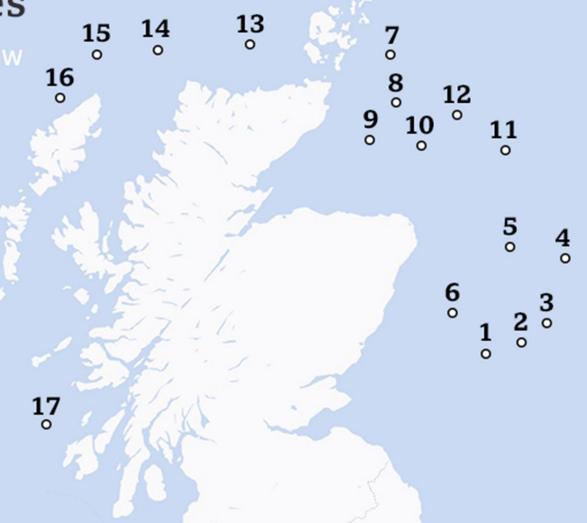
- Hydrogen Small-Bore Tubing Instrumentation Systems Installation
- Integration & Integrity,
- Gas Panel Build & Integration,
- Pneumatic Pressure Testing Safety
- Hydrogen System Leak Detection
- Hydrogen Safety Awareness



ScotWind Awarded Sites



- 2 SSE Renewables 2,610MW
- 3 Falck Renewables 1,200MW
- 4 Shell New Energies 2,000MW
- 5 Vattenfall 798MW
- 6 DEME 1,008MW
- 7 DEME 1,008MW
- 8 Falck Renewables 1,000MW
- 9 Ocean Winds 1.000MW
- 10 Falck Renewables 500MW
- 11 Scottish Power Renewables 3,000MW
- 12 BayWa 960MW
- 13 Offshore Wind Power 2,000MW
- 14 Northland Power 1,500MW
- 15 Magnora 495MW
- 16 Northland Power 840MW
- 17 Scottish Power Renewables 2,000MW



Source: Crown Estate Scotland



THANK YOU

GORDON MCINTOSH

gordon@aiascot.co.uk







How to apply [1/2]



- 1. Register by completing online questionnaire on ESA-STAR
 Registration (minimum "light registration) https://doing-business.sso.esa.int/
- 2. Download the official tender documentation (Invitation to Tender) via ESA STAR Publication "AO 1-12743" from 11th April 2025
- 3. Create a "Bidder Restricted Area" in ESA STAR Tendering
- 4. Write your proposal and request Authorisation of Funding Letter from the National Delegation
- **5.** Submit your proposal via "Bidder Restricted Area" in ESA-STAR Tendering https://doing-business.sso.esa.int/ before the deadline of the ITT (23rd May 2025) and don't wait until the last minute!

How to apply [1/2]



The Tender Package includes:



Proposal Template

Your Proposal shall include the following information:

- 1. TECHNICAL PART
- 2. MANAGEMENT, ADMINISTRATIVE AND IMPLEMENTATION PART
- 3. FINANCIAL PART
- 4. CONTRACTUAL PART

Authorisation from National Delegation



- 1. Please note that funding participation is open to groups, organisations and businesses which reside in ESA Member States that have subscribed to the BASS programme.
- 2. To date, these countries include Austria, Belgium, Czech Republic, Denmark, Estonia, Finland, France, Germany, Hungary, Ireland, Italy, Lithuania, Luxembourg, Norway, Poland, Portugal, Romania, Slovenia, Sweden, Switzerland and United Kingdom.
- 3. The **authorisation of funding** from the National Delegation will be required for submission of full proposals thus prospective applicants must contact their National Delegation as early as possible.
- 4. The contact information of the National Delegations can be found at https://business.esa.int/national-delegations

